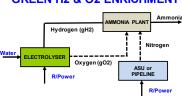
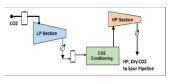


INTEGRATION STUDIES GREEN H2 & O2 ENRICHMENT



CO2 COMPRESSION & DEHYDARTION

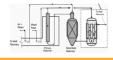


TECHNOLOGY EVALUATION FOR CO2 REDUCTION & USE









OWNER'S ENGINEERS FOR EVALUATING & EXECUTING DECARBONIZATION SOLUTIONS

SINCE 2005

Decarbonization

Consulting

Advisory &

Engg. Studies

Project Definition & Planning

Project Configurations Technology Assessment Project Risks & mitigation Project Pre-feasibility

Project Cost Estimates

Design & Engg. Management

Critical Technical Reviews

IRR.vs. Investment (Base Case) 20.0 18.7 15.0 17.4 16.3 15.3 14.4 13.5 12.7 IRR- Project 0.0 -15% -10% -5% Base 5% 10% 15%

Investment (%)

Consulting to Decarbonize

by KPI Consulting, Houston

KPI has provided project development management and consulting services for over a dozen projects. KPI led the successful development of Four large projects as "Owner's Engineers" including a major Propylene derivatives complex in Saudi & ongoing CCS project at USGC. Our breadth of technology expertise coupled with our experience with various Decarbonization options provide the value addition for new projects and upgrading the existing facilities.

Expertise

- Ammonia Tech & Economics
- Methanol Tech & Economics
- H2 Production Tech & Economics
- OTF H2 Cost & Economic Analysis
- Ethylene & PDH Technologies
- SMR & ATR Syngas Technologies
- CO2 Capture Technologies (Pre & Post)
- CO2 Compression & Dehydration
 gH2/bH2 Integration Studies
- 02 Enrichment studies
- Green-Blue H2 & O2 Evaluation
- Strategic Project Planning
- Project definition & management
- Project Configuration Evaluations
- Technology & Risk Evaluation
 Due diligence everall preject
- Due diligence- overall project
- Project Cost Estimates & Economics
- Project Pre-Feasibility
- Licensing/BEP Agreements reviews
- Project Execution support
- Critical Technical Reviews
- Simulation modeling

Resources

- Team of SME's- Houston office
- Working relations with Licensors
- Proven modeling & sizing tools
- Cost data base (updated regularly)

Projects/Studies Handled

- Green-Blue H2/NH3/MeOH Studies
- 02 Enrichment Studies
- g/bH2-NH3 Integration Studies
- Electric Pre-reformer
- CO2 Capture Feasibility Study
- CO2 Compression & Dehydration
- New Decarb Techn options studies
- Ammonia plant studies
- Methanol & value chain Studies
- Pet coke to Chemicals Studies
- Propane Dehydro (PDH) project
- Ethylene & value chain study
- Propylene value chain Project
- Oxo-Alcohol & derivatives project
- Acrylic Acid & derivatives project

References

SABIC, Advance Petrochemicals, Saudi Chevron, Tasnee, Chemanol, Methanol Holdings, Modi Group, D7 Petrochem, YCI, CFI, Nutrien, Yara, OCI, Dyno Nobel, CSBP Chemanol, Statoil, PPGPL, USGC

KPI Consulting

16000 Park Ten Pl.,

Suite#903

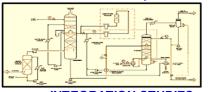
Houston- 77084 (USA)

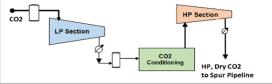
Phone: 281 773 1629 Fax: 832 565 9360 Email: info@kpieng.com

Web: kpieng.com, kpieng.net



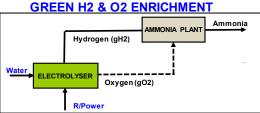
CO2 CAPTURE, DEHYDRATION & COMPRESSION STUDIES

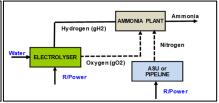




INTEGRATION STUDIES

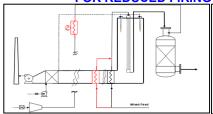
GREEN AMMONIA PLANT STUDIES

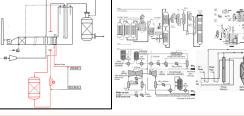




STUDY TO RECONFIGURE & ELECTRIFY
FOR REDUCED FIRING

ATR & CO2 REDUCTION
TECHNOLOGY EVALUATION





COMPLETED SEVERAL DECARBONIZATION & CCS ENGINEERING STUDIES WITH COST ESTIMATES

Decarbonization Pathways & Solutions

by Kinetics Process Improvements, Houston

KPI-Houston is an Independent Process Technology & Consulting for Strategic analysis with in-depth Studies for CO2 abatement pathways in Ammonia, Methanol & Petrochem plants. Also design and engg expertise in CO₂ capture, dehydration, Compression, Liquefaction including (g/b) H2 integration, and O2

Expertise & Services

• Strategic Analysis & Studies

- ✓ CO2 abatement Options
- ✓ Green-Blue H2/NH3 options
- ✓ Oxygen Enrichment
- ✓ Ammonia Cracking
- ✓ Plant Integration & Impact
- ✓ New Technologies Evaluation
- ✓ Project Risks
- ✓ Costs & Economics

• CO2 Capture Technologies

- ✓ Pre-Combustion (syngas)
- ✓ Post-Combustion (Flue gas)

CO2 Dehydration & Clean-up

- ✓ Glycol units
- ✓ Adsorbents/Molecular Sieves

• CO2 Transportation

- ✓ CO2 Liquefaction
- ✓ CO2 Compression
- Supercritical CO2 Equip. specs
- H2 & O2 Compression Specs
- Owner's Engineers

"Two Patents pending- Reducing CO2 footprint in Primary Reformers

Methodology

- Integration with gH2/bH2
- Electrify & O2 Enrichment
- Reconfigure to reduce Firing
- CO2 Capture & Utilization

Tools

- Simulation modeling & sizing
- Extensive Cost database
- Rigorous Economic models

Studies/Projects References

- gH2/NH3 Engg Study- 400 tpd
- gH2/NH3 integration study
- CCS study (2 x3000 tpd CO2)
- CO2 Capt/ Comp/ Dehy study
- CO2 Capture from Flue gas
- CCS study (3900 tpd CO2)
- Electric Pre-reforming Study
- 02 Enrichment Study

End Users Served

- CFI, Nutrien, Dyno Nobel, Yara, OCI
- Chemanol, CSBP, Statoil, USGC

Decarbonization Strategies & Solutions in Ammonia, Methanol & Petrochem Plants

Green-Blue H2 Integration Studies
Oxygen Enrichment Studies
CO2 Capture Feasibility Studies
CO2 Compression & Dehydration
H2 Compression & O2 removal
Oxygen Compression
New Technology Evaluation
Plant Impact & Engg Studies
Risk Assessment
Cost Estimates

SINCE 2005



Kinetics Process Improvements

16000 Park Ten Pl.,

Suite#903

Houston-77084 (USA)

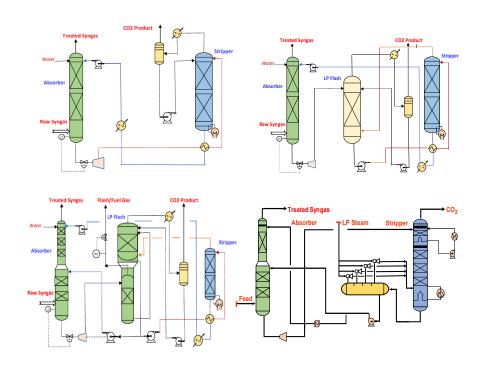
Phone: 281 773 1629 Fax: 832 565 9360

Email: process@kpieng.com

Web: kpieng.com, kpieng.net



"Completed over a dozen Engineering studies and six successful upgrades of pre-combustion CO2 capture units"



IMPLEMENTED MANY SUCCESFULL REVAMPS OF AMDEA & BENFIELD CO2 REMOVAL SYSTEMS

Revamping CO2 Removal Systems

By Kinetics Process Improvements, Houston

KPI-Houston is an **Independent Process Technology, Design & Engg Consulting** group specializing in Ammonia & Methanol Plants Revamps to improve the Capacity, Efficiency, and Reliability & CO2 footprint. **Over 100 Revamp Studies completed**

Revamp Experience

aMDEA Systems

- ✓ Single & Two Stages
- ✓ Single-stage with LP flash
- ✓ HP flash CO₂ recovery
- ✓ Vac. Flash with LP Flash
- ✓ Conversion of MEA to aMDEA

Benfield Systems

- ✓ With all Activators in use
- ✓ All Process Configurations
- ✓ Conversion to aMDEA study

Expertise & Services

Proven Simulation modeling

- ✓ aMDEA Systems
- ✓ Benfield Systems
- Holistic approach
- Evaluation of Column internals
- Evaluation & sizing Flash Drum
- Evaluation & Sizing Ejectors
- Evaluation & Sizing Reboilers
- Equipment evaluation & sizing
- Revamp Cost Estimates
- Basic Process Design Package

References

Revamp Engineering Studies:

- √ aMDEA- 1200 tpd Ammonia *
- ✓ aMDEA- 3000 tpd Ammonia
- ✓ aMDEA- 2520 tpd Ammonia *
- ✓ aMDEA- 1950 tpd Ammonia *
- ✓ Benfield-2200 tpd Ammonia *
- ✓ Benfield-2200 tpd Ammonia *
- ✓ Benfield-2250 tpd Ammonia *

*Successfully Implemented

Revamp approach/scope:

- ✓ Simulation modeling
- ✓ Engineering Study
- ✓ Equipment Evaluation & sizing
- ✓ Budgetary Cost Estimation

Revamp objectives included:

- ✓ Reducing CO₂ Slippage
- ✓ Higher Capacity
- ✓ Equipment adequacy & sizing

End Users

Nutrien, CNC, N2000, LSB CFI & YARA (for various site locations)

CO2 Removal Systems Revamping & Upgrading

aMDEA & Benfield
Systems
for
Higher Capacity
Reduced CO2 Slip

SINCE 2006

Two Stage MDEA:Pz System

Treated Gise

R-4

Flow Controller-1

To Flow Controller-2

To Flow Controller-2

To Wash water

107-90

IP Flash Column

S-lean flow right

117-3

R-1

Kinetics Process Improvements

16000 Park Ten Pl.,

Suite#903

Houston-77084 (USA)

Phone: 281 773 1629 Fax: 832 565 9360

Email: process@kpieng.com Web: kpieng.com, kpieng.net





Kinetics Process Improvements, Inc.

Independent Consultants & Engineers

Serving to Improve, Decarbonize & De-bottleneck

Ammonia Plants

(Integration with gH2½" fCl m Yb 9 bf W a Yb 2

Methanol Plants

(Electrification)

Ethylene Plants

'(New Tech evaluations)'

- PDH Plants
- Decarbonization Solutions
- Technology Evaluation
- Project Cost Estimate
- Risk Assesment
- Due Dilligence
- Economic Evaluation

PROJECT FEASIBILITIES REVAMP STUDIES

- Capacity/Efficiency Improvements
- Plant Energy Audits
- Reformer Re-ratings
- MIC™ Revamp without major compressor upgrades
- Synloop Optimizer

- Process & Technology
- Equipment:

 Monitoring Techniques
 Reliability Reviews

Plant Modeling

GUSTOM PROCESS TRAINING PROCESS DESIGN& ENGINEERING

- Basic Engineering Pkg
- Pilot Scale Up
- Process Simulations
- Converter Modeling



Kinetics Process Improvements, Inc.

16000, ParkTen Place, Suite#903, Houston, TX-77084 (USA)

Phone: 281-773-1629 • Fax: 832-565-9360

E-mail: process@kpieng.com • Web: www.kpieng.com